

customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rule of Practice and Procedure. All such motions or protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20583 Filed 8-18-95; 8:45 am]

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[Docket No. RP95-366-001]

**CNG Transmission Corporation;
Proposed Changes, in FERC Gas Tariff**

August 15, 1995.

Take notice that on August 9, 1995, CNG Transmission Corporation (CNG), filed for inclusion in its FERC Gas Tariff, Second Revised Volume No. 1, Second Revised Sheet No. 361. CNG requests an effective date for this tariff sheet of August 1, 1995.

CNG states that it has submitted this sheet as part of the response requested by the Commission's order in the captioned proceeding, issued July 26, 1995. As more fully described in the transmittal letter to its filing, CNG contends that a certain transportation refund received from Transcontinental Gas Pipe Line Corporation should not be reflected in CNG's quarterly Section 18.2.B Surcharge implemented in this proceeding. CNG further states that any refund credits attributable to its Section 12.2.B Surcharge will be reflected in CNG's computation of over- and under-collections under Section 18.2.B.4., when CNG implements its annual reconciliation under Section 18.2.B., as of February 1, 1996. At that time, CNG will adjust its Stranded Cost Surcharge to return any over-collection to its Customers. As indicated in the proposed revision to Section 18.2.B.4 on Sheet No. 361, CNG will calculate appropriate interest in conjunction with this reconciled refund amount in its annual filing.

CNG states that it has been authorized to represent that its proposed treatment of the Transco refund, in conjunction with the proposed revision to Sheet No. 361, resolves the concerns that have been raised by certain intervenors in this docket.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions, and to the parties in Docket No. RP95-366-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street NE., Washington, DC 20406, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20576 Filed 8-18-95; 8:45 am]

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[Docket Nos. RP94-219-006, RP94-312-003, and CP94-177-002]

**Columbia Gulf Transmission
Company; Proposed Changes in FERC
Gas Tariff**

August 15, 1995.

Take notice that on August 11, 1995, Columbia Gulf Transmission Company (Columbia Gulf), tendered for filing the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1:

To Be Effective August 1, 1995:

Sixth Revised Sheet No. 018.

Sixth Revised Sheet No. 019.

To Be Effective September 1, 1995:

Seventh Revised Sheet No. 018.

Seventh Revised Sheet No. 019.

Columbia Gulf states that it is submitting this filing in accordance with the Commission's July 18, 1995 order issued in the above-captioned proceedings approving the Stipulation and Agreement that Columbia Gulf filed on May 1, 1995. Sixth Revised Sheet Nos. 018 and 019 reflect the settlement rates as set forth on Appendix I-2, Schedule 2, of the Stipulation. These rates also include surcharges, including the negative surcharge flowing back amounts collected pursuant to the Texas Eastern Transmission Corporation exit fee settlement authorized by the

Commission on September 28, 1994 in Docket Nos. RP94-312-001 and CP94-177-001.

In addition, Seventh Revised Sheet Nos. 108 and 019 reflect the elimination of the negative surcharge from the offshore zone rate of its FTS-2 and ITS-2 Rate Schedules, effective September 1, 1995. Columbia Gulf respectfully requests a waiver of the 30-day notice requirement and such other waivers as may be necessary to accept these tariff sheets effective September 1, 1995.

Columbia Gulf states that copies of its filing have been mailed to each of its firm customers and affected state regulatory commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20578 Filed 8-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-408-001]

**Columbia Gas Transmission Corp.;
Proposed Changes in FERC Gas Tariff**

August 15, 1995.

Take notice that on August 10, 1995, Columbia Gas Transmission Corporation (Columbia), tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, Sub Alternate Eleventh Revised Sheet No. 26, to be effective September 1, 1995.

On August 1, 1995, Columbia made a general Section 4(e) rate filing with the Commission proposing tariff sheets to become effective September 1, 1995. The filing included both primary and alternate tariff sheets, which reflected rates derived on the basis of differing assumptions. Due to an inadvertent oversight during the process of establishing the rates to be reflected on Alternate Eleventh Revised Sheet No. 26, the Base Tariff Rate associated with Rate Schedule GTS was misstated. Specifically, the rate charged for service under Rate Schedule GTS is a blended rate comprised of a transmission component and a storage component.

The rate that was reflected on the alternate tariff sheet, 46.43¢ per Dth, was understated because it reflected only the transportation portion of the overall GTS rate. The appropriate Base Tariff Rate for Rate Schedule GTS which should have been reflected on Alternate Eleventh Revised Sheet No. 26 is 86.99¢ per Dth, which correctly includes the inadvertently omitted storage component. No other rates are affected since the omission occurred following the preparation of the overall rate design.

Columbia states that copies of its filing have been mailed to all firm customers, affected state regulatory commissions, and the official service list in this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20586 Filed 8-18-95; 8:45 am]

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[Docket No. RP95-418-000]

Mississippi River Transmission Corporation; Proposed Changes in FERC Tariff

August 15, 1995.

Take notice that on August 11, 1995, Mississippi River Transmission Corporation (MRT) submitted for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets:

First Revised Sheet No. 119

First Revised Sheet No. 120

MRT states that the tariff sheets submitted reflect revisions to MRT's tariff to modify and shorten the nomination deadlines for both first day of the month and mid-month nominations.

MRT requests waiver of the notice requirement of Section 154.22 of the Commission's Regulations to permit First Revised Sheet Nos. 119 and 120 to become effective on September 1, 1995.

MRT states that copies of its tariff filing were mailed to all of its affected

customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before August 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20582 Filed 8-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-684-000]

Mid Continent Market Center, Inc.; Application

August 15, 1995.

Take notice that on August 11, 1995, Mid Continent Market Center, Inc. (MCMC), 818 Kansas Avenue, Topeka, Kansas 66612, filed in Docket No. CP95-684-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) requesting a blanket certificate of public convenience and necessity authorizing MCMC to transport natural gas under § 284.224 of the Commission's Regulations, as may be amended from time to time, all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that MCMC is a wholly-owned subsidiary of Western Resources, Inc. (WRI), providing transmission, gathering and storage services in support of WRI's distribution services in Kansas. It is asserted that MCMC is a Hinshaw pipeline within the meaning of the NGA and qualified for an exemption from Commission regulation under Section 1(c) of the NGA. It is explained that MCMC is engaged in interstate commerce for the purpose of providing additional gas supply for WRI's markets, receiving gas from connections with 6 interstate pipelines. It is further explained that MCMC receives all such gas within the state of Kansas, and the gas is consumed within the state of Kansas. It is asserted that MCMC is subject to regulation by the Kansas

Corporation Commission (KCC), with gas transactions regulated as to rates, terms and conditions of service.

It is stated that, during the most recent 12-month period, MCMC received 53.3 Bcf of natural gas within or at the boundary of the state of Kansas. It is further stated that this is the total volume received by MCMC from all sources for the year. MCMC states that it will use its rates and tariffs on file with the KCC for the services rendered under the blanket certificate requested in the subject application. MCMC further states that it will comply with all applicable conditions contained in paragraph (e) of § 284.224 of the Commission's Regulations.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 22, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for MCMC to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-20579 Filed 8-18-95; 8:45 am]

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